

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief R28
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

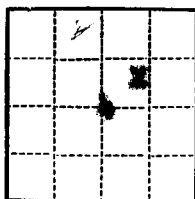
COMPLETION DATA:

Date Well Completed 4-15-69 ✓ Location Inspected
 OW ✓ WW TA Bond released
 GW OS PA State of Fee Land

LOGS FILED

Driller's Log 6-4-69
 Electric Logs (No.) 2
 E I E-I ✓ GR GR-N Micro ✓
 Lat Mi-L Sonic Others

LWP
 5-14-92



7
8
9

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-00310**
Unit **White River**

R 22 E

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **January 15**, 19 **62**

White River Unit
Well No. **6** is located **1968** ft. from **{N}** line and **2057** ft. from **{E}** line of sec. **4**
SW 1/4 NE 1/4 4 **68** **22E** **36N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White River Unit **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

Kelly Basking
The elevation of the ~~domination~~ above sea level is **5147** ft. **est.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River Formation.

7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 2658'
"H" Point - 4543'
"T" Point - 5385'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division, Designated Agent for well by**
Salco Petroleum Corp., Unit Operator.

Address **P. O. Box 455**

Vernal, Utah

By **R. W. PATTERSON**

Title **Field Superintendent**

USGS, M.O.-3; OGCN, M.O.-1; Salco-2; M.O.-1; File-1

178 12 1925

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 45-22864,
Approval expires 12-31-25.

LAND OFFICE **Salt Lake City**
LEASE NUMBER **White River**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Wasatch** Field **White River Unit**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19**26**,

Agent's address **P. O. Box 475** Company **California Oil Co., Western Div.**

Vernal, Utah Signed **L. S. Patterson** W. PATTERSON

Phone **Vernal 2800** Agent's title **Field Superintendent**

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE NW 1/4 | 8S | 22N | 6 | 31 | 8,343 | 28 | | | 300 | |
| SW NE 1/4 | 8S | 22N | 8 | Drilling | | | | | | Spudded 2:00 A.M. 1-25-26. Depth - 250 ft. 240 |

Note.—There were **no** runs or sales of oil; **no** cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 1st of the succeeding month, unless otherwise directed by the supervisor.

Form 6-253
(January 1925)

Utah, Salt Lake City, Wasatch, White River Unit, Vernal

10-22864-2 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.1
Approval expires 12-31-60.

LAND OFFICE **Salt Lake City**
LEASE NUMBER
UNIT **White River**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **White River Unit**

The following is a correct report of operations and production (including drilling and signing wells) for the month of **February**, 19 **62**.

Agent's address **P. O. Box 455**

Company **California Oil Corp., Western Div**

Verona, Utah

Signed

Phone **Verona 2000**

Agent's title **Field Superintendent**

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|--|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE NW 4 | 8S | 22E | 6 | 28 | 8066 | 28 | 2207 | | -0- | |
| SW NE 4 | 8S | 22E | 8 | | <p>PRESSENT CONDITIONS: Depth: 6008 TD Casing: 10-3/4", J-55, 40.5# cmtd at 238' (185 sacks) 7", J-55, 23# cmtd at 6008' (400 sacks)</p> <p>OPERATIONS CONDUCTED: Drilled 9" hole to 5618. Cut core #1 5618-5706. Drilled 9" hole to 6008'. DST #1 5794-5812. Tool opened with weak blow. Increased to strong blow and remained steady NGTS. Rec. 182' oil and gas cut mud. DST #2 5659-5677. Tool opened with weak blow and remained steady to end of test. Rec. 195' slightly oil and gas cut muddy water and 517' water. NGTS. DST #3 5592-5605. Tool opened with weak blow and remained steady to end of test. NGTS. Rec 20' dark brown high pour point oil and 85' of muddy water. DST #4 5563-5580. Tool opened with strong blow and remained steady throughout test. NGTS. rec 45' dark brown HPP oil and 176' oil cut muddy water. Ran 7" casing and cemented at 6008'. Ran MC Cullough Gamma Ray collar log. Left tubing hanging on BWH. Released Arapahoe Rig 2-28-62.</p> | | | | | |

NOTE.—There were **7662** runs or sales of oil; **no** M cu. ft. of gas sold;

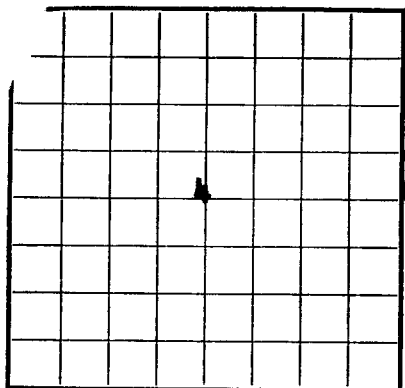
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-229
(January 1960)

USGS, SLC-2; OAGCC, SLC-1; NELCO -2; SLC-1; VTL-1

n 9-230

R 22 E


 covered.
 Bureau No. 42-R355.4.

 U. S. LAND OFFICE **Salt Lake City**
 SERIAL NUMBER **U-02510-A**

LEASE OR PERMIT TO PROSPECT

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Calif. Oil Co., Western Div., Designated Agent
 Company **for Balco Pet. Corp., Unit Operator** Address **P. O. Box 455, Vernal, Utah**
 Lessor or Tract **U-02510-A** Field **White River** State **Utah**
 Well No. **(38-4D)** Sec. **4** T. **8S** R. **22E** Meridian **SLM** County **Uintah**
 Location **1968** ft. **12K** of **N** Line and **2457** ft. **12K** of **E** Line of **Section 4** Elevation **5147' KB**
 (Detriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records. Original Signed by

Signed **R. W. PATTERSON** **R. W. PATTERSON**Date **May 29, 1962**Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 29**, 19**62** Finished drilling **March 26**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5560** to **5580** No. 4, from _____ to _____
 No. 2, from **5590** to **5608** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

12 holes

Perforated

From— To—

Purpose

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | From— | To— | Purpose |
|-------------|-----------------|------------------|----------|--------|--------------|---------------------|-------|-----|---------|
| 10-3/4 | 40.5 | 8 | Longwell | 235 | Longwell | 5598 | | | |
| 7 | 31 | 8 | Longwell | 200 | Longwell | 5598 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 10-3/4 | 238 | 185 regular | | | |
| 7 | 6008 | 400 regular | | | |
| | | | | | |
| | | | | | |
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MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from Surface feet to 6008 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing April 15, 1962
The production for the first 24 hours was 107 barrels of fluid of which 65 % was oil; _____ %
emulsion; 15 % water; and _____ % sediment. Gravity, °Bé. 28
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
James Lee _____
Wilson Baker _____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------------------|--------------|--------------|----------------|
| 0 | 2612 | 2612 | Shale and Sand |
| 2612 | 6008 | 3396 | Sand and Shale |
| <u>Formation</u> | <u>Depth</u> | <u>Datum</u> | |
| Top Green River | 2612' | +2535' | |
| "H" | 4960' | +187' | |
| "I" | 5130' | +17' | |
| "J" | 5410' | -263' | |
| "K" | 5557' | -410' | |
| "K ₂ " | 5636' | -489' | |
| "L" | 5882' | -735' | |
| FROM— | TO— | TOTAL FEET | FORMATION |

FORMATION RECORD—Continued

WELL NO. 8 (32-4D)

PROPERTY: Section 4

WHITE RIVER UNIT

HISTORY OF OIL OR GAS WELL

Arapahoe Drilling Company, Rig #7, moved in and rigged up. Spudded at 2:00 P.M. 1-29-62. Drilled 15" hole to 240'. Cemented 10-3/4" casing at 238' with 185 sacks regular cement containing 2% CaCl_2 .

January 31 to February 20, 1962
Drilled 9" hole to 5618'.

February 20 to February 22, 1962
Cut Core #1 (5618-5706) Cut and recovered 88'. 15' oil effective with 511 md-ft.

February 22 to February 24, 1962
Drilled 9" hole to 6008'.

February 25, 1962
Ran Schlumberger IES and Micro logs. DST #1 (5794-5812) 60 min flow test. Rec 182' oil and gas cut mud. Pressures: IH - 2930, ICIP - 2336, IF - 60, FF - 86, FCIP - 2215, FH - 2930.

February 26, 1962
DST #2 (5659-5677) 90 min flow test. Rec 105' oil and gas cut muddy water. 607' water. Pressures: IH - 2905, ICIP - 2210, IF - 71, FF - 338, FCIP - 2099, FH - 2905.
DST #3 (5592-5605) 60 min flow test. Rec 20' oil, 85' muddy water. Pressures: IH - 2858, ICIP - 1812, IF - 25, FF - 50, FCIP - 1776, FH - 2858.
DST #4 (5563-5580) 60 min flow test. Rec 45' oil, 176' muddy water. Pressures: IH - 2810, ICIP - 1848, IF - 65, FF - 125, FCIP - 1535, FH - 2800.

February 27, 1962
Ran 7", 23#, J-55 casing to 6008'.

February 28, 1962
Cemented 7" casing at 6008' with 400 sacks regular cement. Ran McCullough Gamma log. Released rig at 4:00 P.M. 2-28-62.

March 20, 1962
Moved in R&R Well Service completion rig.

March 21, 1962
Set Magnesium bridge plug at 5620'.

March 22, 1962
Abrasi-jeted 12 holes at 5598'. Acidized and broke down. Sand-oil fraced down 7" casing with 15,000 gal BF #5 containing 14,000# 20-40 sand, 900# 12-16 aluminum pellets and .05#/gal Adomite. Avg rate 25 BPM with 3000 psi. ISD 1700 psi.

March 23, 1962
Abrasi-jeted 12 holes at 5568'. Acidized and broke down. Sand-oil fraced down 7" casing with 11,150 gal BF #5 containing 9800# 20-40 sand and .05#/gal Adomite. Formation sanded out. Avg rate 9 BPM with 3000 psi.

WELL NO. 8 (32-4D)

PROPERTY: Section 4

WHITE RIVER UNIT

March 24, 1962

Cleaned out to 5600' with 6-1/8" bit.

March 25, 1962

Cleaned out to 5977'. Ran 173 jts 2-1/2" tubing and landed at 5515'. Released rig and ran bottom hole pressure survey.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 45-2244
Approval expires 12-31-62

LAND OFFICE **State Lands Unit**
LEASE NUMBER
UNIT **White River**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **White River Unit**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **March**, 19**62**,

Agent's address **P. O. Box 495** Company **California Oil Co., Western Div.**
Verona, Utah Signed **John R. Corp., Unit Operator**
Phone **Verona 2000** Agent's title **R. W. Patterson**
Field Agent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE NW 4 | 8S | 22E | 6 | 31 | 7,030 | 28 | 3,149 | -- | 184 | 5582 MCF gas prod. for Dec., Jan. & Feb. was not included on previous reports. |
| SW NE 4 | 8S | 22E | 8 | 1 | -- | -- | -- | -- | -- | Recovering lead oil. |

DRILLING OPERATIONS

SW NE 4 8S 22E 8

Present Conditions

Depth: 6008' 15"

Casing: 10-3/4", J-55, 40.5# cmtd at 238' (185 sacks)
7", 23#, J-55 cmtd at 6008' (400 sacks)

Flags: 5977'

Operations Conducted

Moved in RAR Well Service rig 3-20-62. Abrasijetted 12 holes at 5598'. Acidized and broke down. Braden head fraced down 7" casing with 15,000 gal BF #5 containing 14,000# 20-40 sand, 900# 12-16 aluminum pellets and 0.1# gal Adomite. Avg rate 25 BPM w/3000 psi. Abrasijetted 12 holes at 5568'. Acidized and broke down. Braden head fraced down 7" csg w/11,150 gal BF #5 containing 9,800# 20-40 sand and 0.1# gal Adomite. Frac screened out. Avg rate 9 BPM w/3000 psi. Ran 173 jts 2-1/2" tubing to 5511'. Released rig 3-26-62.

NE NE 4 8S 22E 10

Present Conditions

Depth: 5618'

Casing: 10-3/4", 40.5#, J-55 cmtd at 227' (179 sacks).

Flags: None

Operations Conducted

Moved in Arapahoe rig. Spudded 3-24-62. Drilled 15' hole to 232'. Cemented 10-3/4" csg at 227' w/179 sacks. Rld 9" hole to 5565' and began coring.

NOTE.—There were **7,692 bbls** runs or sales of oil; **No** M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-529
GPO

UNCS, SEC-2; O&GCC, SEC-1; Pelco-2; NLC-1; File-1

25746 S. U. S. GOVERNMENT PRINTING OFFICE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R256.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER _____
UNIT **White River**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Wasatch** Field **White River**

The following is a correct report of operations and production (including drilling and production wells) for the month of **January**, 19**63**

Agent's address **P. O. Box 455** Company **California Oil Co., Western Div.**

Vernal, Utah

Designated Agent for Wells by **Duke Pet. Corp., Salt Lake City**

Signed **R. W. PATTERSON** Original Signed By **R. W. PATTERSON**

Phone **739-8442** Agent's title **Unit Superintendent**

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 22E 27N 4 | 22S | 22E | 6 | 31 | 619 | 28 | 124 | | 6,603 | |
| 22E 27N 4 | 22S | 22E | 8 | 0 | 0 | 28 | 0 | | 0 | OK ✓ |
| 22E 27N 4 | 22S | 22E | 11 | 31 | 1,912 | 28 | 5,983 | | 186 | |
| 22E 27N 4 | 22S | 22E | 12 | 0 | 0 | 28 | 0 | | 0 | OK |
| 22E 27N 4 | 22S | 22E | 13 | 0 | 0 | 28 | 0 | | 0 | OK |
| Total | | | | 36 | 4,531 | | 6,107 | | 6,789 | |

Norm.—There were **3,235.23** bbls runs or sales of oil; **no** M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-552 January 1962
Utah, SEC-2; COPIES, SEC-1; Duino, SEC-1; Duino, General Supervisor-1; Denver-1; File-1

Original
3 copies
SCH.

Form approved.
Bureau No. 44-2356.5.
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER White River
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _____ County _____ Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964, _____

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Designated Agent for Wells by
Belco Pet. Corp., Unit Operator

Phone 782-2442 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Agent's title Unit Superintendent

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE NW ¼ | 8S | 22E | 6 | 28 | 387 | 28 | 194 | | 5091 | |
| SW NW ¼ | 8S | 22E | 8 | 0 | 0 | 28 | 0 | | 0 | SI |
| SW NW ¼ | 8S | 22E | 11 | 28 | 3,144 | 28 | 5,976 | | 166 | |
| NE SW ¼ | 8S | 22E | 12 | 0 | 0 | 28 | 0 | | 0 | SI |
| SW SW ¼ | 8S | 22E | 13 | 0 | 0 | 28 | 0 | | 0 | SI |
| | | | | 56 | 3,531 | | 6,170 | | 5257 | |
| 1,892 MCF gas used in Unit Operations | | | | | | | | | | |

NOTE.—There were 4,268.40 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-02510-A | |
| 2. NAME OF OPERATOR Chevron Oil Company - Western Division Designated Agent for Belco Petroleum Corp., Unit Operator | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 | | 7. UNIT AGREEMENT NAME White River Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1968' FNL & 2457' FEL (SW-1/4 NE-1/4) | | 8. FARM OR LEASE NAME White River Unit | |
| 14. PERMIT NO. | | 9. WELL NO. 8 (32-4D) | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5147' | | 10. FIELD AND POOL, OR WILDCAT WR Green River | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T8S, R22E, SLBM | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|-------------------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | FRACTURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | (Other) | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| CHANGE PLANS | <input type="checkbox"/> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has become uneconomic to produce. No additional zones are available for possible stimulative work. We plan to P & A this well as follows:

1. Set 30 sack cement plug across abrasijet holes at 5598-5568'. Theoretical top of plug 5460'
2. Fill hole with heavy mud.
3. Depending on amount of casing recovered, set 100' cement plug centered across top of casing stub.
4. Fill hole from top of plug to surface casing shoe with heavy mud.
5. Set 30 sack cement plug from base of 10-3/4" surface casing at 268 to 200'.
6. Remove casinghead. Set 10 sack cement plug in top of surface casing with marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

R. B. Wacker

Division Engineer

DATE 9/19/72

(This space for Federal or State office use)

APPROVED BY

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

TITLE

DATE

DATE

9-25-72

BY

*See Instructions on Reverse Side

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

October 16, 1972

Mr. R. B. Wacker
Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Re: Well abandonments No. 6 (21-4D) NE $\frac{1}{4}$ NW $\frac{1}{4}$,
11 (12-4D) SW $\frac{1}{4}$ NW $\frac{1}{4}$, 12 (23-4D) SE $\frac{1}{4}$ NW $\frac{1}{4}$,
13 (14-4D) NW $\frac{1}{4}$ SW $\frac{1}{4}$, 8 (32-4D) SW $\frac{1}{4}$ NE $\frac{1}{4}$,
Sec. 4, T. 8 S., R. 22 E., S.L.M.,
Uintah County - lease Utah 02510 A,
Green River Participating Area "A",
White River unit

Dear Mr. Wacker:

Enclosed are your copies of the Notices of Intention to Abandon the referenced wells which were approved by this office on October 16, 1972. This is to confirm that oral approval to proceed with the work was granted to Mr. R. W. Patterson on October 2, 1972.

Please be advised that a Plan of Development under the White River unit agreement still must be filed by the unit operator.

If the long string of casing is cut and recovered from 1,500' \pm 200', the one 100' plug at the casing stub should be adequate. However, if you are unable to recover any of the long string, it should be perforated and squeezed at about 1,500' with 50 sx. If you cut and pull the long string from 1750 or below, please spot an additional 35 sx. plug at about 1500'.

Please coordinate the clean-up and restoration work with the District Manager, Bureau of Land Management, Vernal, Utah.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

CC: BLM, Vernal
✓ State Div. O&G Conservation
Casper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02510-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Utah-Colorado Casing Pullers

3. ADDRESS OF OPERATOR

475 East 1st South Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1968° FNL & 2457° FEL (SW 1/4 NE 1/4)

7. UNIT AGREEMENT NAME

White River Unit

8. FARM OR LEASE NAME

White River Unit

9. WELL NO.

8 (32 - 4D)

10. FIELD AND POOL, OR WILDCAT

WR Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T8S

R22E, S1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

43-047-15312

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5447

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)We would appreciate your review of the wellsite location of the above-described
well to determine one of the following:

Rehabilitation Satisfactorily Completed

Rehabilitation Unsatisfactorily Completed for the
following reasons (Please list in the provided
space and return to this office):District Engineer
United States Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138
PHONE: (801) 524-5650Eugene Smith
3/22/73
for Dean Evans

18. I hereby certify that the foregoing is true and correct

SIGNED

Weldon J. Kelley

TITLE

Utah-Colorado Casing Pullers

DATE

June 30, 73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-02510-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

7. UNIT AGREEMENT NAME
White River Unit

2. NAME OF OPERATOR
Utah-Colorado Casing Pullers

8. FARM OR LEASE NAME
White River Unit

3. ADDRESS OF OPERATOR
475 East 1st South Vernal, Utah 84078

9. WELL NO.
8 (32 - 4D)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
WR Green River

1968° FNL & 2457° FEL (SW 1/4 NE 1/4)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR REF.
Sec. 4, 18S
R22E, S18M

14. PERMIT NO.

43-047-15342

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5447

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set 30 sk. plug at 5610' - 5460'.
2. Spotted 40 sk. plug in and out of surface.
3. Shot at 1600'.
4. Set 30 sk. plug at base of surface at 268' - 200'.
5. Set 10 sk. plug in top of surface with regulation dry hole marker.
6. Seeded and approved by BLM June 22, 1973

Gel base mud between all plugs.

RECEIVED

APR 2 1984

DIVISION OF
OIL, GAS & MINING

BLM 3/22/77

OS 3/17/77

18. I hereby certify that the foregoing is true and correct

SIGNED

Keldon Hooley

TITLE

Utah - Colo Casing Pullers
owner

DATE

June 30, 73

(This space for Federal or State office use)

APPROVED BY

E. W. Hines

TITLE

DISTRICT ENGINEER

DATE

APR 22 1977

CONDITIONS OF APPROVAL, IF ANY: